COQUEST, INC.											
DAILY REPORT											
AS OF											
Tuesday, April 9, 2024											
incorporated ALL INDICATIONS ARE BASED ON PRICES AT THE CLOSE OF DAY SESSION (SETTLE) CME NYMEX/ICE FUTURES PRICES (UP - DOWN - UNCHANGED)											
	CRUDE OIL NATURAL										
MAY NYMEX JUN NYMEX JUN ICE BRENT JUL ICE BRENT			MAY NG	JUN NG	RBOB	HEATING OIL	2:1:1 CRACK	COMEX SPOT GOLD			
\$85.23	\$84.46	\$89.42	\$88.53	\$1.872	\$2.064	\$2.7556	\$2.6770	\$30.50	\$2,350.63		
CRUDE OIL POSTINGS (Plains)											
WTI	WTS	E. TEXAS	S. TEXAS LS	MLS	NLA	KS. COM.	NEB. WEST	OK. SWT	EAGLE FORD		
\$82.91	\$82.01	\$80.16	\$76.66	\$81.41	\$82.41	\$73.26	\$74.21	\$82.91	\$82.91		
HEDGING INDICATIONS (Modeled Estimates as of Market Close - NYMEX Pricing)											
CRUDE OIL (May 1 Start Date) CRUDE OIL FIXED PRICE (SWAPS) - CAL. AVE.					NATURAL GAS (May 1 Start Date) NAT. GAS FIXED PRICE (SWAPS)						
FIXED	6 MONTHS	12 MONTHS	BALANCE CAL 24	CALENDAR 25	FIXED	6 MONTHS	1. GAS FIXE 12 MONTHS	BALANCE CAL. 24) CALENDAR 25		
PRICE	\$82.16	\$79.85	\$81.34	\$74.83	PRICE	\$2.303	\$2.816	\$2.530	\$3.473		
CRUDE OIL FLOORS (Premium per Bbl.) - CAL. AVE.					NAT. GAS FLOORS (Premium per MMBtu)						
STRIKE	6 MONTHS	12 MONTHS	BALANCE CAL. 24	CALENDAR 25	STRIKE	6 MONTHS	12 MONTHS	BALANCE CAL. 24	CALENDAR 25		
\$55.00	\$0.18	\$0.71	\$0.33	\$2.30	\$1.25	\$0.0091	\$0.0088	\$0.0097	\$0.0089		
\$60.00	\$0.33	\$1.14	\$0.58	\$3.29	\$1.50	\$0.0188	\$0.0164	\$0.0185	\$0.0163		
\$65.00	\$0.63	\$1.76	\$1.00	\$4.54	\$1.75	\$0.0446	\$0.0345	\$0.0402	\$0.0287		
\$70.00	\$1.16	\$2.68	\$1.68	\$6.12	\$2.00	\$0.1064	\$0.0755	\$0.0910	\$0.0504		
CRUDE OIL COLLARS - CAL. AVE.					NAT. GAS COLLARS						
	6 MONTHS	12 MONTHS	BALANCE CAL. 24	CALENDAR 25		6 MONTHS	12 MONTHS	BALANCE CAL. 24	CALENDAR 25		
САР	\$102.00	\$93.00	\$102.00	\$92.00	САР	\$3.700	\$8.100	\$5.200	\$7.500		
FLOOR	\$55.00	\$55.00	\$55.00	\$55.00	FLOOR	\$1.500	\$1.500	\$1.500	\$2.000		
DAILY MARKET NEWS											

--<u>Crude Oil futures for May</u> settled down -\$1.20 or -1.389% at \$85.23. Oil prices experienced a second consecutive decline on Tuesday, amid ongoing ceasefire negotiations in Gaza. However, the decrease was modest, staying below one dollar per barrel, as efforts for peace faced challenges with Egyptian and Qatari mediators encountering obstacles in their quest to resolve the conflict. Talks held in Cairo, which included the participation of William Burns, the director of the U.S. Central Intelligence Agency, have yet to yield significant progress. Concurrently, Turkey initiated export limitations on Israel, prompting retaliatory actions from the Israeli side. In terms of supply dynamics, Mexico's Pemex announced additional reductions in crude exports to cater to domestic refineries, thereby tightening the global market. Anticipation loomed over U.S. crude inventories, with expectations of a 2.4 million barrel increase in the previous week.

--<u>Natural Gas futures for May</u> settled up \$.028 or 1.519% at \$1.872. U.S. natural gas futures jumped on Tuesday, marking a one-month peak, driven by heightened volumes directed to the Freeport LNG export facility in Texas alongside a reduction in production. The flow rate to Freeport was anticipated to escalate to 1.3 bcfd on Tuesday, a notable increase from the preceding day's 0.9 bcfd. Freeport disclosed that Trains 1 and 2 would remain offline until May for maintenance purposes, while Train 3 remained operational. Conversely, flows to Venture Global LNG's Calcasieu Pass experienced a decline to 0.9 bcfd from 1.4 bcfd. The output of gas also witnessed a dip to 99.2 bcfd in April from 100.8 bcfd in March, attributed to pipeline maintenance and decreased drilling activities post the decline in prices.

