

FLOOR

\$55.00

\$55.00

\$55.00

COQUEST, INC.

AS OF

| COQUEST Thursday, March 28, 2024 | | | | | | | | | |
|---|-----------|---------------|-----------------|-------------|-------------------------------------|----------|-------------|-----------------|-----------------|
| incorporated ALL INDICATIONS ARE BASED ON PRICES AT THE CLOSE OF DAY SESSION (SETTLE) | | | | | | | | | |
| CME NYMEX/ICE FUTURES PRICES (UP - DOWN - UNCHANGED) | | | | | | | | | |
| CRUDE OIL | | | | NATURAL GAS | | May | | | |
| MAY NYMEX | JUN NYMEX | MAY ICE BRENT | JUN ICE BRENT | MAY NG | JUN NG | RBOB | HEATING OIL | 2:1:1 CRACK | COMEX SPOT GOLD |
| \$83.17 | \$82.42 | \$87.48 | \$87.00 | \$1.763 | \$1.997 | \$2.7206 | \$2.6227 | \$30.74 | \$2,227.10 |
| CRUDE OIL POSTINGS (Plains) | | | | | | | | | |
| WTI | WTS | E. TEXAS | S. TEXAS LS | MLS | NLA | KS. COM. | NEB. WEST | OK. SWT | EAGLE FORD |
| \$78.10 | \$76.95 | \$75.35 | \$71.85 | \$76.60 | \$77.60 | \$68.45 | \$69.40 | \$78.10 | \$78.10 |
| HEDGING INDICATIONS (Modeled Estimates as of Market Close - NYMEX Pricing) | | | | | | | | | |
| CRUDE OIL (May 1 Start Date) | | | | | NATURAL GAS (May 1 Start Date) | | | | |
| CRUDE OIL FIXED PRICE (SWAPS) - CAL. AVE. | | | | | NAT. GAS FIXED PRICE (SWAPS) | | | | |
| FIXED | 6 MONTHS | 12 MONTHS | BALANCE CAL 24 | CALENDAR 25 | FIXED | 6 MONTHS | 12 MONTHS | BALANCE CAL. 24 | CALENDAR 25 |
| PRICE | \$80.24 | \$78.22 | \$79.51 | \$73.96 | PRICE | \$2.251 | \$2.781 | \$2.485 | \$3.468 |
| CRUDE OIL FLOORS (Premium per Bbl.) - CAL. AVE. | | | | | NAT. GAS FLOORS (Premium per MMBtu) | | | | |
| STRIKE | 6 MONTHS | 12 MONTHS | BALANCE CAL. 24 | CALENDAR 25 | STRIKE | 6 MONTHS | 12 MONTHS | BALANCE CAL. 24 | CALENDAR 25 |
| \$55.00 | \$0.22 | \$0.74 | \$0.37 | \$2.28 | \$1.25 | \$0.0105 | \$0.0087 | \$0.0101 | \$0.0072 |
| \$60.00 | \$0.40 | \$1.19 | \$0.65 | \$3.28 | \$1.50 | \$0.0227 | \$0.0177 | \$0.0208 | \$0.0146 |
| \$65.00 | \$0.74 | \$1.86 | \$1.11 | \$4.56 | \$1.75 | \$0.0556 | \$0.0396 | \$0.0481 | \$0.0271 |
| \$70.00 | \$1.35 | \$2.86 | \$1.88 | \$6.18 | \$2.00 | \$0.1282 | \$0.0859 | \$0.1069 | \$0.0484 |
| | CRUDE | OIL COLLARS | - CAL. AVE. | | NAT. GAS COLLARS | | | | |
| | 6 MONTHS | 12 MONTHS | BALANCE CAL. 24 | CALENDAR 25 | | 6 MONTHS | 12 MONTHS | BALANCE CAL. 24 | CALENDAR 25 |
| CAP | \$100.00 | \$91.00 | \$100.00 | \$90.00 | CAP | \$3.500 | \$8.000 | \$5.000 | \$8.000 |

--Crude Oil futures for May settled up \$1.82 or 2.24% at \$83.17. Oil prices rebounded on Thursday following two consecutive sessions of decline, driven by anticipation of supply adjustments as the OPEC producer alliance is widely anticipated to maintain its current production cuts. A recent report from the EIA revealed that the increase in crude stock was smaller than initially projected by the American Petroleum Institute, with analysts highlighting that the rise was below expectations for this time of year. Additionally, the uptick in U.S. refinery utilization rates, which climbed by 0.9 percentage points last week, contributed to the support for prices. Furthermore, the U.S. economy exhibited stronger growth than previously estimated in the fourth quarter, with gross domestic product expanding at a 3.4% annualized rate, up from the previously reported 3.2% pace.

DAILY MARKET NEW

FLOOR

\$55.00

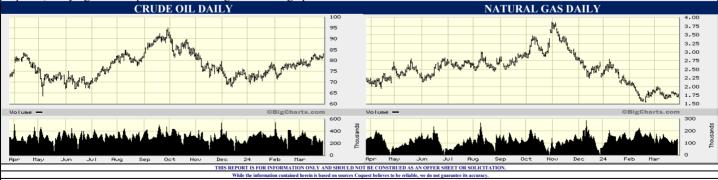
\$1.500

\$1.500

\$1.500

\$2.000

--Natural Gas futures for May settled up \$.045 or 2.62% at \$1.763. Natural gas rose today following a storage draw reported by the EIA that exceeded market expectations, coupled with heightened demand forecasts for the forthcoming two weeks. Utilities withdrew 36 bcf of gas from storage, surpassing the anticipated 28 bcf draw. Despite a 25% price decline in the first quarter attributable to a mild winter and increased output, prices are anticipated to face ongoing pressure due to projections of mild weather, ample gas reserves, and decreased gas flow to LNG export facilities. These conditions might lead to record-high U.S. gas consumption in 2024, potentially resulting in the first production cut since 2020, when the pandemic substantially reduced demand. Energy companies such as EQT and Chesapeake Energy have already reduced output by approximately 3% in response, delaying well completions and scaling back drilling operations.



FOR ANY QUESTIONS, CALL JOHN VASSALLO or WADE NICOLAS at (214) 219-7555

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